

SERC Engineering Committee Planning
Coordination Subcommittee Scope Document





Purpose

The SERC Engineering Committee (EC) Planning Coordination Subcommittee (PLCS) shall oversee and direct the SERC intra-regional studies processes and coordinate inter-regional reliability study processes to assist SERC in performing its delegated functions.

Responsibilities and Activities

1. Establish and maintain policies for conducting intra-regional and inter-regional reliability studies per the Delegation Agreement for Reliability Assessment and Performance Analysis and the North American Electric Reliability Corporation (NERC) Rules of Procedures, section 800.
2. Maintain PLCS documents related to processes and roles, responsibilities, or both.
3. Conduct the SERC Annual Summer Regional Meetings.
4. Assist SERC staff and the hosting company to organize the social activities at the SERC Annual Summer Regional Meetings.
5. Direct the reliability study strategy and process in the SERC Region.
6. Provide input to the EC on emerging issues to SERC risk prioritization efforts.
7. Receive requests, determine studies (and sensitivities as needed) to be performed, and assign studies to the PLCS working groups.
8. Review and approve scope documents for the PLCS working groups.
9. Perform all duties as assigned by the EC.
10. Address questions, concerns, or issues arising from the PLCS subgroups.
11. Review and approve reports compiled by the PLCS working groups and authorize their release.
12. Receive status reports from the PLCS working groups and report on their status to the EC as needed.
13. Provide oversight and authorize data submittals by the PLCS working groups.
14. Appoint representatives to the appropriate working groups and subcommittees external to SERC (e.g., NERC, Eastern Interconnection Reliability Assessment Group (ERAG), etc.).
15. Coordinate with SERC representatives on inter-regional study steering committees and working groups to ensure consistency.

Department Technical Committees and Member Forums	Document Type Scope	Title/Subject SERC Engineering Committee Planning Coordination Subcommittee Scope Document		Number Scope-RMF-460
Owner Planning Coordination Subcommittee	Approved by Engineering Committee	Date July 31, 2018	Version 0	Page 2 of 4



Representation

1. Voting members

Each SERC subregion is entitled to one representative and a maximum of two alternates. Each PLCS member company must be registered as a Transmission Planner (TP) or Planning Coordinator (PC). No company shall be the representative for multiple subregions at the same time.

- I. SERC Central
- II. SERC East
- III. SERC MISO Central
- IV. SERC MISO South
- V. SERC PJM
- VI. SERC Southeast
- VII. SERC FL-Peninsula

Each subregion shall develop a process to appoint a member representative and up to two alternates for a term of two years, and can re-appoint former representatives. Terms should be staggered, when possible, to permit the presence of experienced PLCS representatives and alternates.

2. Non-voting members

Other TP and PC member companies can join as non-voting member. In addition, the following member representatives (i.e., subgroup chair) should participate at the PLCS meetings and activities:

- Reliability Review Subcommittee (RRS)
- Dynamics Working Group (DWG)
- Long Term Working Group (LTWG)
- Near Term Working Group (NTWG)
- Short Circuit Database Working Group (SDCWG); and
- SERC representatives to modeling (steady state and dynamics) and working groups that are external to SERC (e.g., multi-regional modeling working group).

PLCS members cannot be marketing function employees as defined by Federal Energy Regulatory Commission (FERC) regulations and the FERC Standards of Conduct, and must be signatories to the SERC confidentiality agreement.

The leadership of the PLCS comprises a chair and vice-chair. The chair of the SERC EC appoints the PLCS chair for a two-year term. The PLCS will elect a vice-chair for a two-year term. The chair and vice-chair shall serve for a term of two years that commences on November

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Owner Planning Coordination Subcommittee	Approved by Engineering Committee	Date July 31, 2018	Version 0	Page 3 of 4



1 of the appointment year and ends on October 31 of the second year. Chair rotations will generally follow a pre-established rotation table agreed upon by the PLCS representatives. The vice-chair will normally succeed the chair.

All PLCS representatives should be knowledgeable to perform all of the responsibilities and activities as defined in this scope document.

Governance

If a vote is required, each voting subregion representative (or alternate if the associated representative is not available) shall each have one vote. With at least two-thirds of the voting subregional representatives (or alternates) present, a simple majority present at a scheduled meeting or conference call is needed to approve a vote. The PLCS will also abide by the *Organization and Procedure Manual for SERC Technical Committees*.

Reporting

The PLCS reports to the EC.

Revision History

Revision	Date	Originator	Comments
0	7/31/2018	PLCS	Original issue
1	5/29/2019	Evan Shuvo	Added FL-Peninsula subregion

Department Technical Committees and Member Forums	Document Type Scope	Title/Subject SERC Engineering Committee Planning Coordination Subcommittee Scope Document		Number Scope-RMF-460
Owner Planning Coordination Subcommittee	Approved by Engineering Committee	Date July 31, 2018	Version 0	Page 4 of 4